Commonwealth of Kentucky Division for Air Quality

PERMIT APPLICATION SUMMARY FORM

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General Information	
Name: Address: Date application received: SIC/Source description: AFS(10-digit) Plant ID: EIS #: Finds #: Application log number: Permit number:	Louisville Gas and Electric Company - Trimble County Station Trimble County, 487 Corn Creek Road, (Wises Landing) Bedford, Kentucky 40006 October 14, 1996 4911/Electric Power Generation 21-223-00002 104-3880-0002 KYD991277096 E720 V-97-024
Application Type/Permit Activity [X] Initial issuance [] Permit modification Adminstrative Minor Significant [] Permit renewal	 [] General permit [] Conditional major [X] Title V [] Synthetic minor [X] Operating [] Construction/operating
Compliance Summary [] Source is out of compliance [X] Compliance certification	
	NSPS [X]SIP ESHAPS []Other
[] Source subject to a MACT [] Source requested case-by [] Application proposes new [X] Certified by responsible [X] Diagrams or drawings in	ly enforceable emissions cap alternative operating scenarios standard r-case 112(g) or (j) determination control technology official cluded rmation (CBI) submitted in application

Emissions Summary

Pollutant	Actual (tpy)	Potential (tpy)
PM ₁₀	858	2741
SO ₂	19454	19662
NOx	14824	14824
СО	523	523
VOC	63	63
LEAD	0.43	0.43
HAP ≥ 10 tpy (by CAS)		
HCI (7647-01-0)	115	115
HF (7664-39-3)	15	15

Source Process Description:

Louisville Gas and Electric Company operates to generate electricity (power) by use of a coal-fired steam generating indirect heat exchanger. Generators convert the energy from the steam into electricity. Main support operations at the plant include coal handling operations, ash handling, and lime/limestone handling operations. The lime/limestone is used in scrubbing operations to control sulfur dioxide emissions.

Operating Caps Description:

Three 11.76 MMBTU/hr boilers are limited in #2 fuel oil annual usage and fuel oil sulfur content in order to preclude Regulation 401 KAR 51:017, Prevention of Significant Deterioration of Air Quality. These boilers were previously permitted under O-92-030.

Operational Flexibility:

The permit is written to allow up to 40 percent co-firing of petroluem coke with coal in the main boiler. Note that use of #2 fuel oil in the main boiler is permitted for startups and flame stabilization.